ADS National Town Hall
Demand Response Update -MISO

Washington, DC
May 21st, 2014

Recent DR Happenings

Annual Planning Resource Auction

- 13/14 PY: $1.05 MW/day. 8461 MWs of DR / BTMG “cleared”.
- 14/15 PY: $3.29 - $16.75 MW/day. 9200 MWs of DR / BTMG “cleared”.

Demand Response Hot Topic – Advisory Committee

Feedback Provided by:

- ❑Organization of MISO States
- ❑Environmental Sector
- ❑End Use Customer Group
- ❑Municipals, Coop’s and TDU’s
- ❑Power Marketer Sector
- ❑Transmission Owners
- ❑Public Consumer Group

“Hot Topic” Themes

Feedback:

- Reduced capacity surplus will increase attention on Demand Response.
- Demand Response can be a low cost option to meet reliability targets.
- Eliminate barriers while respecting State’s rights and legacy programs.
- General recognition of the time required to develop and implement new programs.
- Stakeholder input is essential to increased participation.
- Cost shifting or reduced reliability are serious red flags.
- Setting price is critical for success….. well, sometimes.
- Consider expanding market options for DR.
- Consider more stringent testing and M & V requirements.
- Evaluate barriers to Dispatchable DR.
- Utilize DR earlier in the Emergency Protocol: more efficient, but possible barrier.
- Do greater number of deployments reduce or increase participation?